Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

	_	
1	A	1

Lease Serial No. UTU-0359

001 APPLICATION FOR PERMIT	6. If Indian, Allottee or Tribe Name TRIBAL SURFACE		
Ta. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, Name NATURAL BUTTES	e and No.
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth	er Single Zone Multiple Zone	8. Lease Name and Well No. NBU 922-18K	
	SHEILA UPCHEGO E-Mail: SUPCHEGO@KMG.COM	9. API Well No.	34022
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-7024	10. Field and Pool, or Exploratory NATURAL BUTTES	,
4. Location of Well (Report location clearly and in accorded	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. and S	urvey or Area
At surface NESW 1715FSL 1594FWL	. 629332 × 40.033448	Sec 18 T9S R22E Mer St	_В
At proposed prod. zone NESW 1715FSL 1594FWL	. 4432360Y - 109,484184		
14. Distance in miles and direction from nearest town or post 18.15 MILES SOUTHEAST OF OURAY, UT	office*	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to this	well
lease line, ft. (Also to nearest drig. unit line, if any) 1594'	162.39	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on file	
completed, applied for, on this lease, ft. REFER TO TOPO C	9400 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4870 GL	22. Approximate date work will start	23. Estimated duration	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

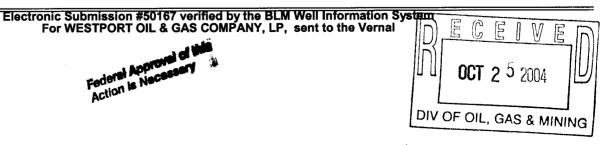
- Well plat certified by a registered surveyor.
 A Drilling Plan.
 A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- 6. Such other site specific information and/or plans as may be required by the

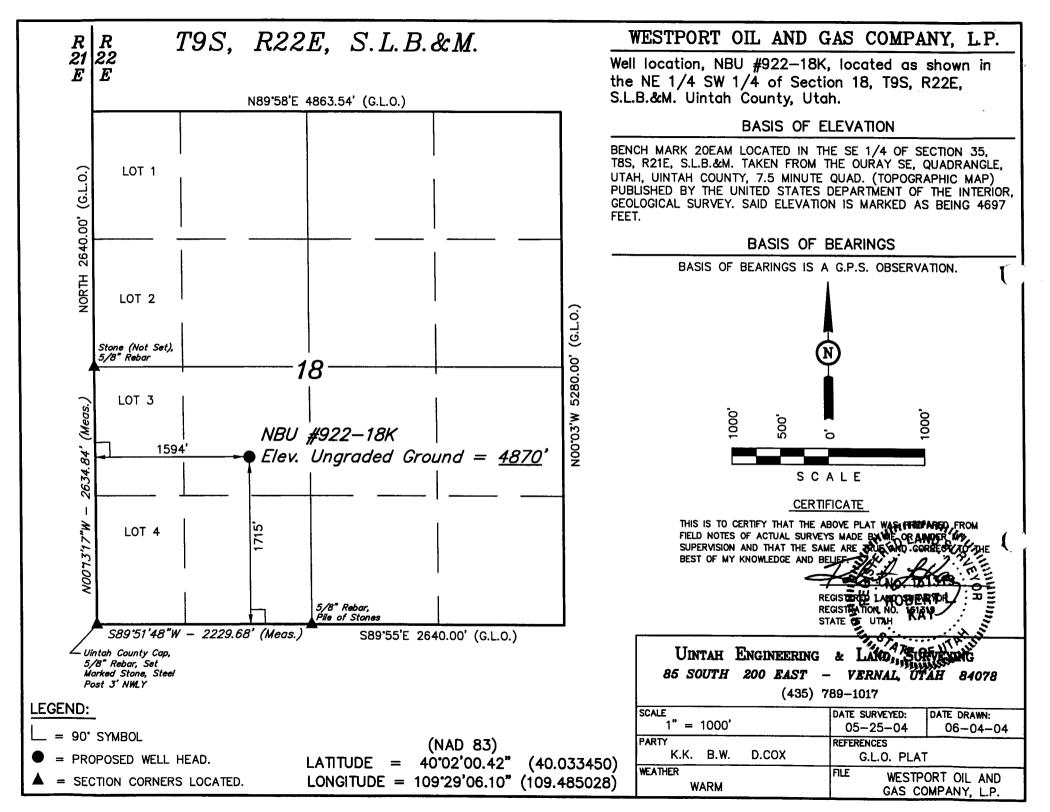
	authorized officer.	
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435-781-7024	Date 10/19/2004
OPERATIONS		
Approved by (highature)	Name (Printed/Typed) BRADLEY G. HILL	Date 1(-0(-0-(
Title	en♥îronmental scientist III	•

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





NBU #922-18K 2 NE/SW Sec. 18,T9S,R2/E UINTAH COUNTY, UTAH UTU-0359

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>Estimated Tops of Important Geologic Markers:</u>

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1500'
Wasatch	4900'
Mesaverde	7615'
TD	9400'

2. Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1500'
Gas	Wasatch	4900'
Gas	Mesaverde	7615'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment (Schematic Attached)

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

4. Proposed Casing & Cementing Program:

Please see the Natural Buttes Unit SOP.

5. <u>Drilling Fluids Program</u>:

Please see the Natural Buttes Unit SOP.

6. <u>Evaluation Program</u>:

Please see the Natural Buttes Unit SOP.

7. <u>Abnormal Conditions</u>:

Maximum anticipated bottomhole pressure calculated at 9400' TD, approximately equals 3760 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1692 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates:

Drilling is planned to commence immediately upon approval of this application.

9. <u>Variances:</u>

Please see Natural Buttes Unit SOP.

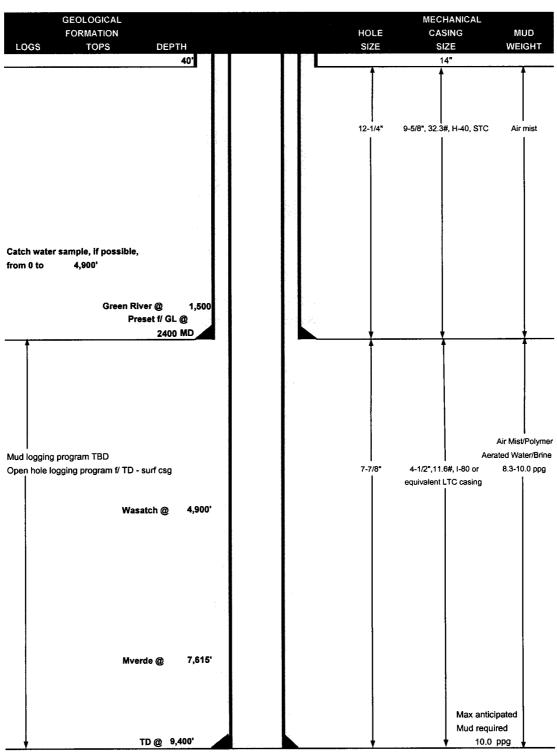
10. Other Information:

Please see Natural Buttes Unit SOP.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

COMPANY N	IAME W	Vestport Oil and Gas Co., L.P.	DATE	August 20), 2004				
WELL NAME	N	NBU 922-18K	TD	9,400'	MD/TVD				
FIELD N	latural Buttes	S COUNTY Uintah STATE Ut	ah	ELEVATION	4,869' GL	KB	4,884'		
SURFACE LO	OCATION	1715' FSL & 1594' FWL, NESW SEC. 18, T9S	R22E			BHL	Straight Hole		
		Latitude: 40.033450 Longitude: 109.48	5028						
OBJECTIVE :	ZONE(S)	Wasatch/Mesaverde							
ADDITIONAL	. INFO	Regulatory Agencies: BLM (MINERALS & SUI	legulatory Agencies: BLM (MINERALS & SURFACE), Tri-County Health Dept.						





Westport Oil and Gas Company, L.P. **DRILLING PROGRAM**

CASING PROGRAM

								[DESIGN FACT	ORS
	SIZE	IN	TERV	AL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"		0-40	1						
								2270	1370	254000
SURFACE	9-5/8"	0	to	2400	32.30	H-40	STC	0.80*****	1.22	3.74
	*							7780	6350	201000
PRODUCTION	4-1/2"	0	to	9400	11.60	I-80	LTC	2.76	1.30	2.11

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/ft-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD = 10.0 ppg) .22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP

2820 psi

Burst SF is low but csg is much stronger than formation at 2000'. EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psi/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele				
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to	surface, op	otion 2 will	be utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
!		+.25 pps Flocele + 3% salt BWOC				
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele				
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	4,400'	Premium Lite II + 3% KCl + 0.25 pps	480	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				
	4.3	·				
TAIL	5,000'	50/50 Poz/G + 10% salt + 2% gel	1400	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.					
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.					

ADDITIONAL INFORMATION

Test casing head to 750 psi after installing. Test surface casing to 1,500 psi prior to drilling out.

BOPE: 11*3M with one annular and 2 rams. Test to 3,000 psi (annular to 1,500 psi) prior to drilling out. Record on chart recorder & tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to be equipped with upper

Drop Totco surveys every 2000'.	Maximum allowable hole angle is 5 degrees.
	-

DRILLING ENGINEER:		DATE:
	Brad Laney	
DRILLING SUPERINTENDENT:		DATE:

Randy Bayne DHD_NBU922-18K_APD.xis

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

NBU #922-18K 2 NE/SW Sec. 18,T9S,R2ZE UINTAH COUNTY, UTAH UTU-0359

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the NBU#922-18K on 9/23/04, for the subject well.

1. Existing Roads:

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

2. Planned Access Roads:

Please see the Natural Buttes Unit Standard Operating Procedure (SOP).

Approximately 0.1 Miles +/- of proposed access road. Refer to Topo Map B.

3. <u>Location of Existing Wells Within a 1-Mile Radius</u>:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Please see the Natural Buttes Unit SOP.

Approximately 30' +/- of pipeline is proposed. Up to 8" of pipeline shall be Butt Welded. Please refer to the attached Topo D Map for pipeline placement.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

5. Location and Type of Water Supply:

Please see the Natural Buttes SOP.

6. Source of Construction Materials:

Please see the Natural Buttes SOP.

7. <u>Methods of Handling Waste Materials</u>:

Please see the Natural Buttes SOP

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (Request is in lieu of filing Form 3160-5, after initial production).

8. Ancillary Facilities:

Please see the Natural Buttes SOP.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 16 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be resurveyed and a form 3160-5 will be submitted.

10. Plans for Reclamation of the Surface:

Please see the Natural Buttes SOP.

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs Uintah and Ouray Agency P.O. Box 130 Fort Duchesne, UT 84026 (435) 722-4300

12. Other Information:

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego Regulatory Analyst Westport Oil &Gas Company L.P. P.O. Box 1148 Vernal, UT 84078 (435) 781-7024 Randy Bayne
Drilling Manager
Westport Oil &Gas Company L.P.
P.O. Box 1148
Vernal, UT 84078
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

/s/ Sheila Upchego/Uf of Apple(19)
Sheila Upchego

9/30/04

Date

WESTPORT OIL AND GAS COMPANY, L.P. NBU #922-18K SECTION 18, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN EASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 1.6 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST: TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.35 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 49.15 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-18K

LOCATED IN UINTAH COUNTY, UTAH SECTION 18, T9S, R22E, S.L.B.&M.

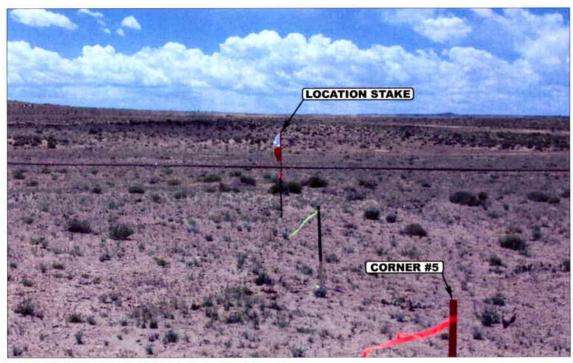


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHERLY

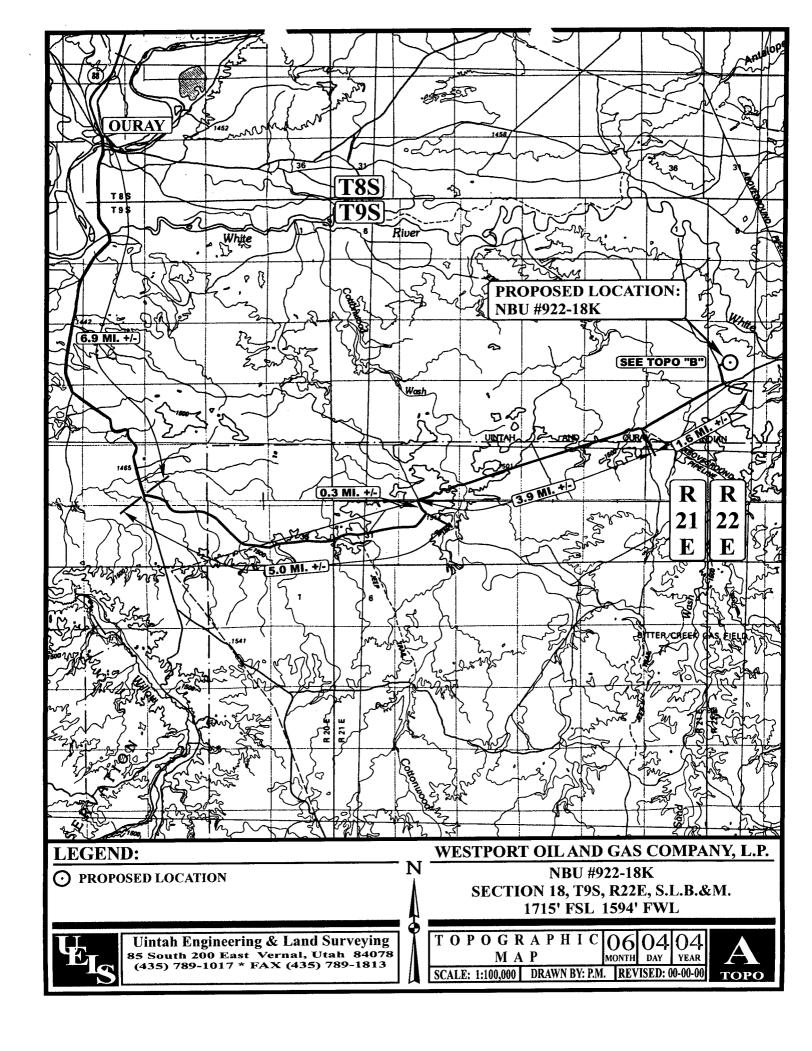


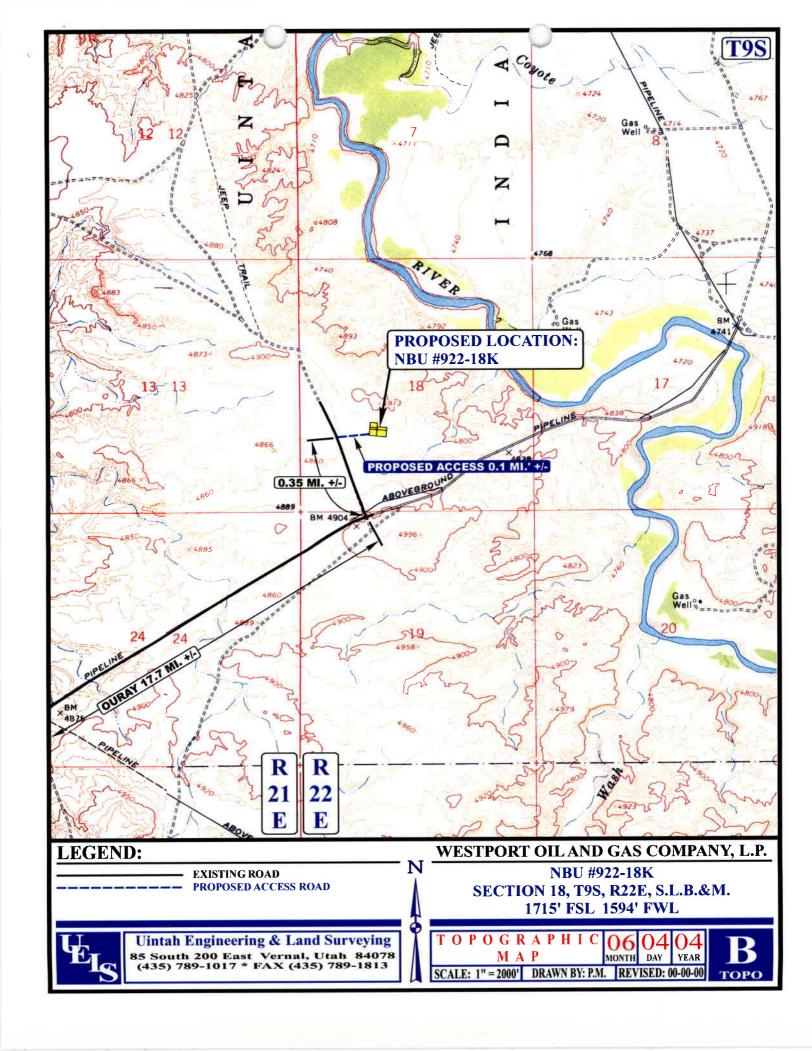
PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

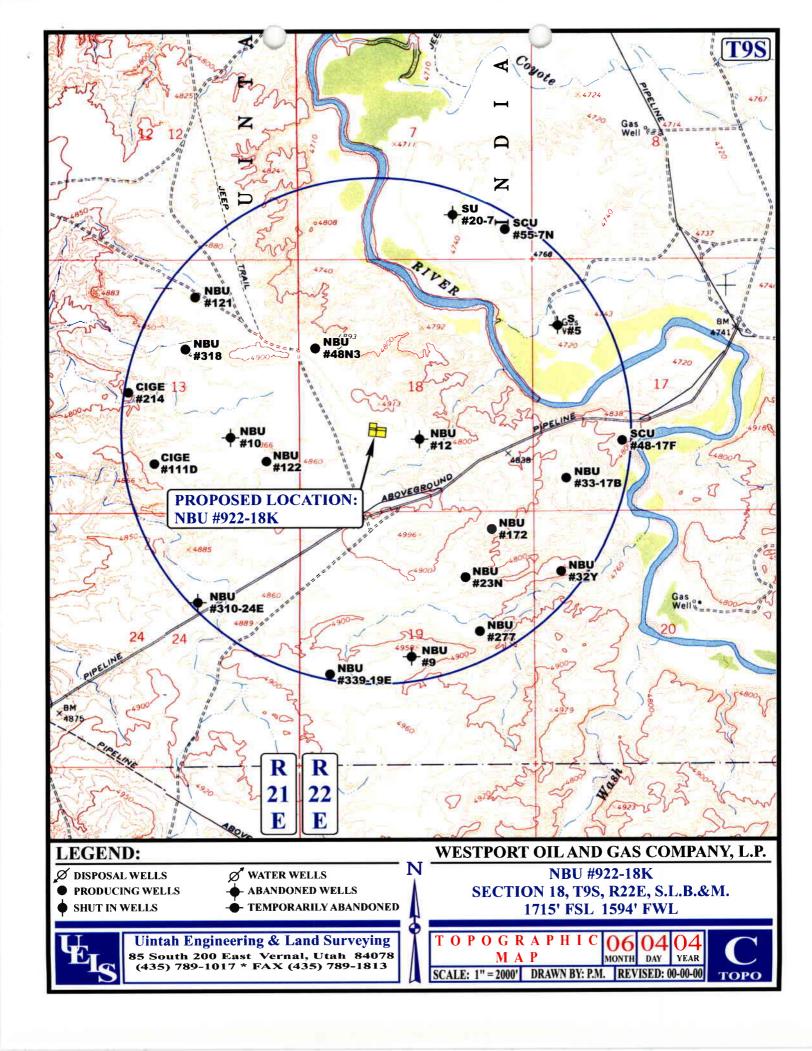
CAMERA ANGLE: NORTHEASTERLY

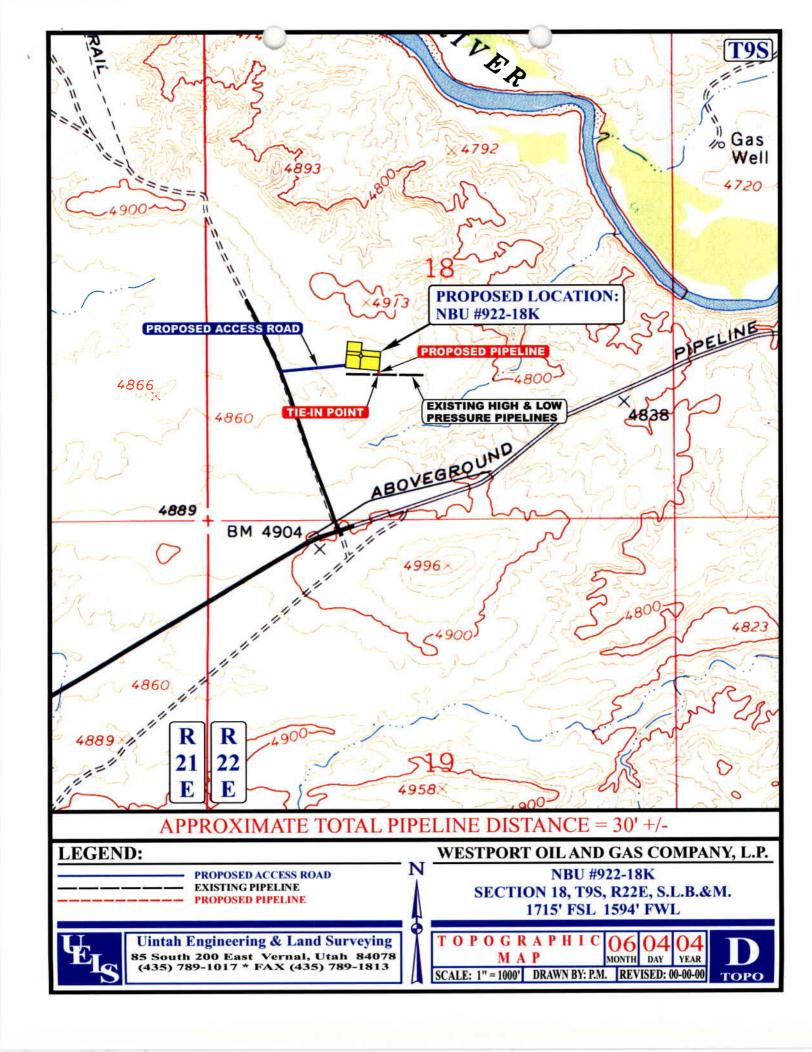


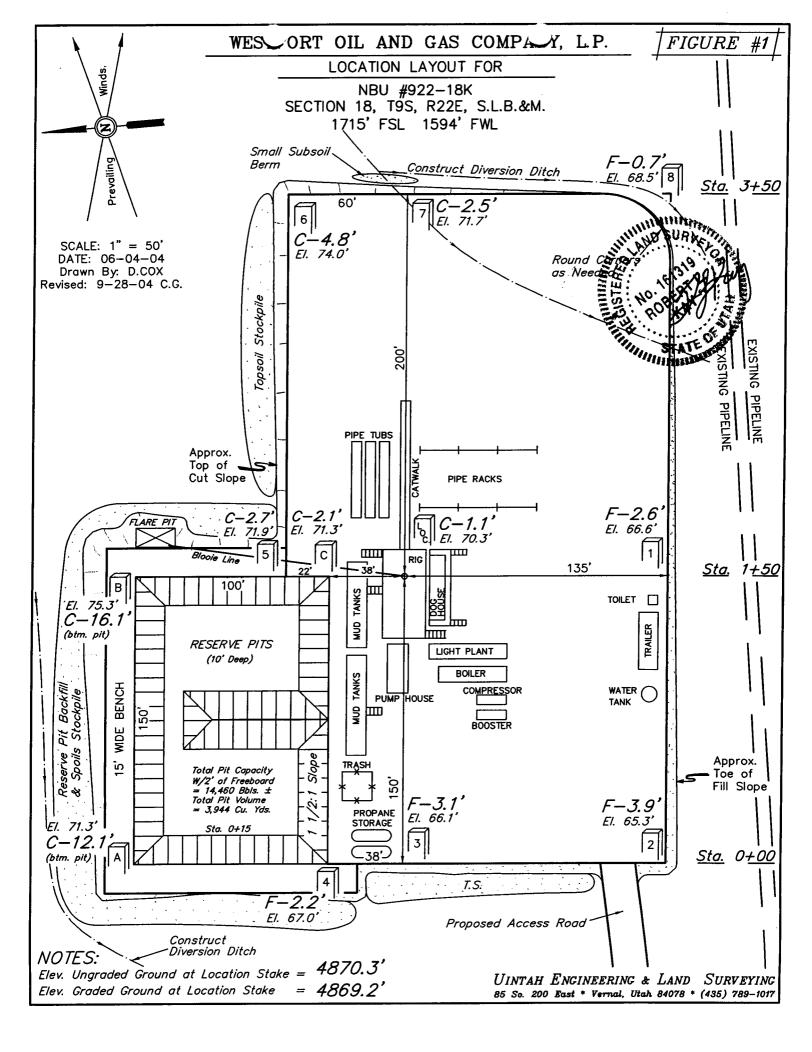
LOCATION	PHOTOS	06 MONTH	04 DAY	04 YEAR	рното
TAKEN BY: K.K.	DRAWN BY: P.M	1. REV	ISED: 0	0-00-00	

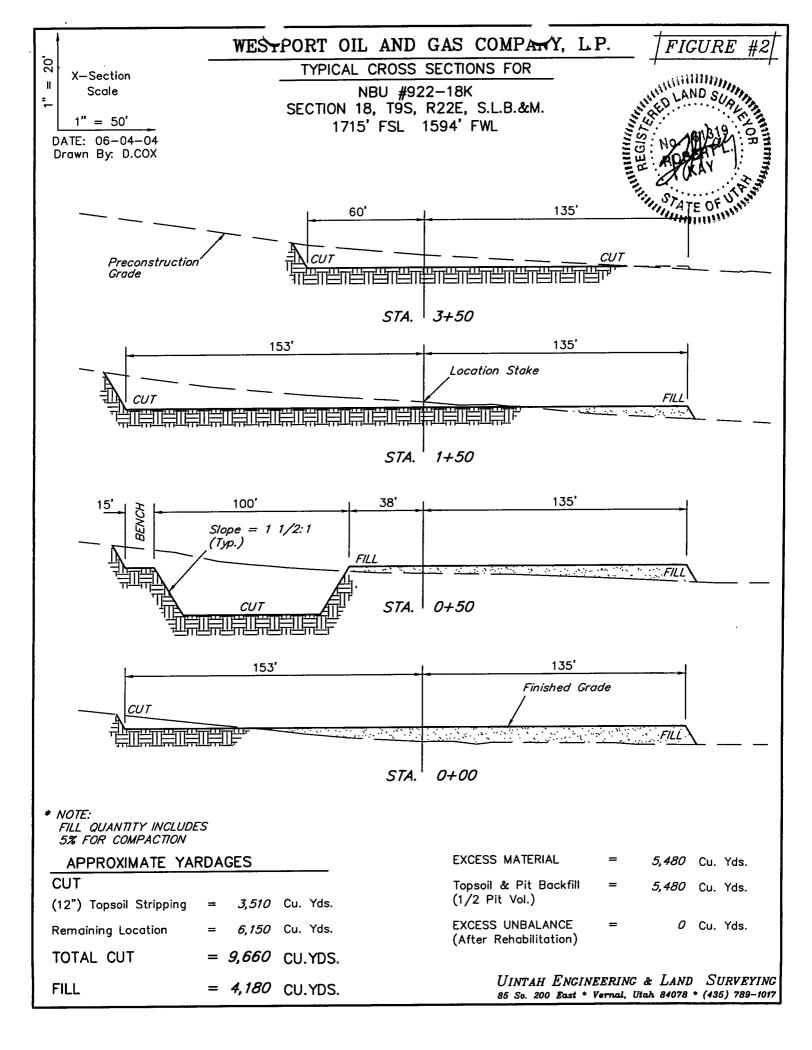




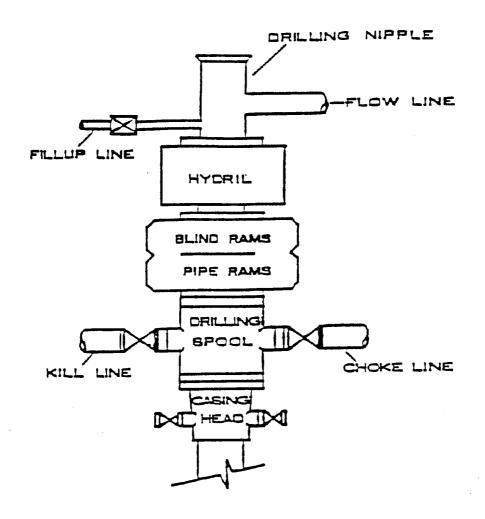


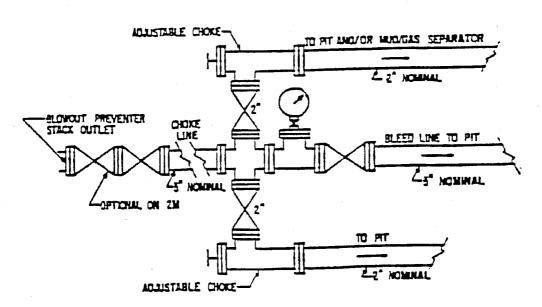






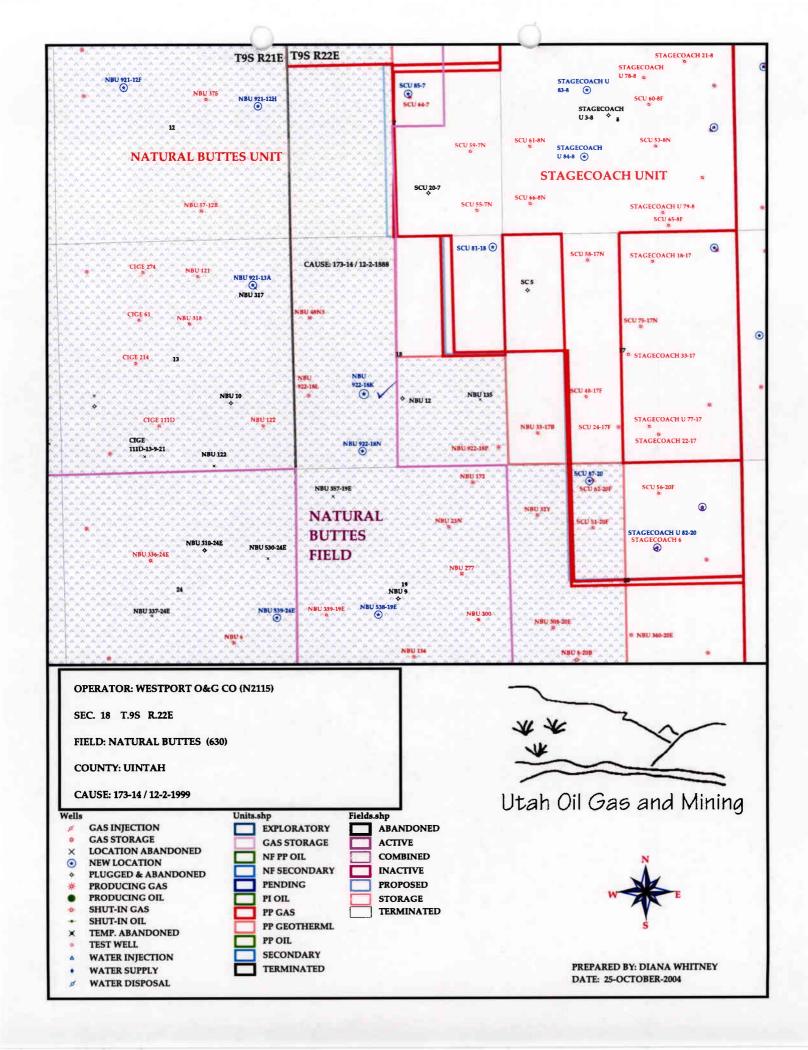
EOP STACK





WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/25/2004	API NO. ASSIGNED: 43-047-36022
WELL NAME: NBU 922-18K OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: SHEILA UPCHEGO PROPOSED LOCATION:	PHONE NUMBER: 435-781-7024
NESW 18 090S 220E	INSPECT LOCATN BY: / /
SURFACE: 1715 FSL 1594 FWL BOTTOM: 1715 FSL 1594 FWL	Tech Review Initials Date
UINTAH	Engineering
NATURAL BUTTES (630)	Geology
LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-0359	Surface
SURFACE OWNER: 2 - Indian PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 40.03345 LONGITUDE: -109.4842
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. CO-1203) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit NATURAL BUTTES R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: 173-/4 Eff Date: 12-2-1999 Siting: 440' fr u havy f Union True R649-3-11. Directional Drill
COMMENTS: Sop, Soy	exate
STIPULATIONS: 1-fed 2-Dic	SHALE
	· · · · · · · · · · · · · · · · · · ·



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

November 1, 2004

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2004 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following well is planned for calendar year 2004 within the Natural Buttes Unit, Uintah County, Utah.

API # WELL NAME LOCATION

(Proposed PZ Mesaverde)

43-047-36022 NBU 922-18K Sec 18 T09S R22E 1715 FSL 1594 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit

Division of Oil Gas and Mining

Central Files Agr. Sec. Chron Fluid Chron

MCoulthard:mc:11-1-04



State of Utah

Department of Natural Resources

ROBERT L. MORGAN Executive Director

Division of Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

November 1, 2004

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, UT 84078

Re: Natural Buttes Unit 922-18K Well, 1715' FSL, 1594' FWL, NE SW, Sec. 18, T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36022.

_Sincerely,

John R. Baza
Associate Director

pab Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:	Westport Oil & Gas Company, LP		
Well Name & Number	Natural Buttes Unit 922-18K		
API Number:	43-047-36022		
Lease:	UTU-0359		
Location: <u>NE SW</u>	Sec. 18	T. 9 South	R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

• Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
- 5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

BUREAU OF LAND MANAGEMENT		5. Lease Serial No. UTU0359		
0 6 APPLICATION FOR PERMIT TO DRILL OR REENTER		6. If Indian, Allottee or Tribe Name		
1a. Type of Work: DRILL REENTER			7. If Unit or CA Agreement, UTU63047A	Name and No.
1b. Type of Well: ☐ Oil Well Gas Well ☐ Oth	er Singl	le Zone 🛛 Multiple Zone	8. Lease Name and Well No NBU 922-18K	•
2. Name of Operator WESTPORT OIL & GAS COMPANY LP	SHEILA UPCHEGC E-Mail: supchego@kmg.c	com	9. API Well No. 43-	047-36022-00-X1
3a. Address 1368 SOUTH 1200 EAST VERNAL, UT 84078	1368 SOUTH 1200 EAST Ph: 435.781.7024		10. Field and Pool, or Exploratory NATURAL BUTTES	
4. Location of Well (Report location clearly and in accorda	nce with any State requi	rements.*)	11. Sec., T., R., M., or Blk. a	and Survey or Area
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At proposed prod. zone NESW 1715FSL 1594FWL	·			
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25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCH) EGO Ph: 435.781.7024		Date 10/19/2004
Title OPERATIONS				
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) HOWARD B CLEAVINGER II Date 12/31/2004		Date 12/31/2004	
Title AFM FOR MINERAL RESOURCES	Office Vernal			
Application approval does not warrant or certify the applicant hoperations thereon. Conditions of approval, if any, are attached.	olds legal or equitable titl	le to those rights in the subject le	ease which would entitle the app	plicant to conduct

Electronic Submission #50167 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 10/19/2004 (05LW0201AE)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Revisions to Operator-Submitted EC Data for APD #50167

Operator Submitted

Lease:

UTU-0359

Agreement:

NATURAL BUTTES

Operator:

WESTPORT OIL & GAS COMPANY, LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

Admin Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435-781-7024

E-Mail: SUPCHEGO@KMG.COM

Tech Contact:

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

Well Name: Number:

NBU 922-18K

Location:

State:

County: ÜİNTAH

Sec 18 T9S R22E Mer SLB NESW 1715FSL 1594FWL S/T/R: Surf Loc:

Field/Pool:

NATURAL BUTTES

Bond:

CO-1203

BLM Revised (AFMSS)

UTU0359

UTU63047A

WESTPORT OIL & GAS COMPANY LP

1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435 789 4433 Fx: 435 789 4436

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078 Ph: 435.781.7024 Fx: 435.781.7094 Cell: 435.823.4039 E-Mail: supcheno@kma.cc

E-Mail: supchego@kmg.com

SHEILA UPCHEGO OPERATIONS 1368 SOUTH 1200 EAST VERNAL, UT 84078

922-18K

UT ŬINTAH

Sec 18 T9S R22E Mer SLB NESW 1715FSL 1594FWL

NATURAL BUTTES

Page 1 of 5

Well No.: NBU 922-18K

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number:	NBU 922-18K
Lease Number:	U-0359
API Number:	43-047-36022
Location: <u>NESW</u>	Sec. <u>18</u> T. <u>9S</u> R. <u>22E</u>
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. <u>Pressure Control Equipment</u>

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Page 2 of 5

Well No.: NBU 922-18K

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

None

4. <u>Mud Program and Circulating Medium</u>

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. Notifications of Operations

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 5

Well No.: NBU 922-18K

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

Westport Oil & Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah & Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform the construction contractors to maintain construction of the pipelines within approved ROW.

At the Westport NBU 921-14K well, a ROW, 30 feet wide and 759 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 743 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 921-14M well, a ROW, 30 feet wide and 305 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1820 feet long, shall be granted for the proposed pipeline.

At the Westport NBU 922-18K well, a ROW, 30 feet wide and 569 feet long, shall be granted for the new access road, and the pad ROW would include the proposed pipeline.

At the Westport NBU 922-18N well, a ROW, 30 feet wide and 72 feet long, shall be granted for the new access road, and a ROW, 30 feet wide and 1114 feet long, shall be granted for the proposed pipeline.

Well No.: NBU 922-18K

The constructed travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to an approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Page 5 of 5

Well No.: NBU 922-18K

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before any of the sites is abandoned, Westport will be required to restore the well site considered for abandonment and the associated ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

Form 3160-3 (August 1999)

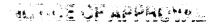
UNITED STATES

FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000

DEPARTMENT OF T	HE INTERIOR	5. Lease Serial No.	
BUREAU OF LAND MANAGEMENT		UTU-0359	
0 7 APPLICATION FOR PERMIT T	O DRILL OR REENTER	6. If Indian, Allottee or Tribe TRIBAL SURFACE	Name
1a. Type of Work: DRILL REENTER		7. If Unit or CA Agreement, NATURAL BUTTES	Name and No.
the Theorem 1 and	er Single Zone Multiple Zone	8. Lease Name and Well No. NBU 922-18K	
1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Oth 2. Name of Operator Contact:	SHEILA UPCHEGO	9. API Well No.	
WESTPORT OIL & GAS COMPANY, LP	E-Mail: SUPCHEGO@KMG.COM	43:047.36	022
3a. Address 1368 SOUTH 1200 EAST	3b. Phone No. (include area code) Ph: 435-781-7024	10. Field and Pool, or Explor NATURAL BUTTES	atory
VERNAL, UT 84078	DEPENMED		
4. Location of Well (Report location clearly and in accorda	nce with any State requirements.*)	11. Sec., T., R., M., or Blk. a	nd Survey or Area
At surface NESW 1715FSL 1594FWL At proposed prod. zone NESW 1715FSL 1594FWL		Sec 18 T9S R22E Me	er SLB
14. Distance in miles and direction from nearest town or post of 18.15 MILES SOUTHEAST OF OURAY, UT	By	12. County or Parish UINTAH	13. State UT
15. Distance from proposed location to nearest property or	16. No. of Acres in Lease	17. Spacing Unit dedicated to	o this well
lease line, ft. (Also to nearest drig. unit line, if any) 1594'	162.39	40.00	
18. Distance from proposed location to nearest well, drilling,	19. Proposed Depth	20. BLM/BIA Bond No. on f	ile
completed, applied for, on this lease, ft. REFER TO TOPO C	9400 MD	CO-1203	
21. Elevations (Show whether DF, KB, RT, GL, etc. 4870 GL	22. Approximate date work will start	23. Estimated duration VE	D
	24. Attachments	JAN 1 0 200)5
The following, completed in accordance with the requirements o	f Onshore Oil and Gas Order No. 1, shall be attached to	this form:	HAUNO
Well plat certified by a registered surveyor.	4. Bond to cover the operation	DIV OF OIL GAS & N	g bond on file (see
2. A Drilling Plan. 1 tem 20 above). 5 Operator certification			
SUPO shall be filed with the appropriate Forest Service Off	ice). 6. Such other site specific in authorized officer.	nformation and/or plans as may b	e required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) SHEILA UPCHEGO Ph: 435-781-7024		Date 10/19/2004
Title OPERATIONS			
Angeroved by (anguarure)	Name (Printed/Typed)		Date 12/2/200
Title Assistance Manager	Office	·	- Julan
Mineral Resources			
Application approval does not warrant or certify the applicant he operations thereon.		lease which would entitle the app	olicant to conduct
Conditions of approval, if any, are attached.	<u>INDITIONS OF APPRI</u>	UYALAIAL	O i i ban ind
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212,	make it a crime for any person knowingly and willfully	to make to any department or ag	ency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #50167 verified by the BLM Well Information System For WESTPORT OIL & GAS COMPANY, LP, sent to the Vernal Committed to AFMSS for processing by LESLIE WALKER on 10/19/2004 ()





Page 1 of 5

Well No.: NBU 922-18K

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Westport Oil & Gas Company LP.
Well Name & Number:	NBU 922-18K
Lease Number:	U-0359
API Number:	43-047-36022
Location: NESW	Sec. <u>18</u> T. <u>9S</u> R. <u>22E</u>
Agreement:	Natural Buttes WS MV

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

DRILLING PROGRAM

1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected</u> to be Encountered

Report <u>ALL</u> water shows and water-bearing sands to John Mayers of this office prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable.

2. Pressure Control Equipment

The variances requested in section 9 of the NBU Field SOP are granted with the following conditions:

Page 2 of 5

Well No.: NBU 922-18K

Where the location and rig layout allows, the blooie line shall be straight and extend 100' from the wellbore. This requirement will be waived only in the case where the location is too small to accommodate it.

3. Casing Program and Auxiliary Equipment

None

4. Mud Program and Circulating Medium

None

5. Coring, Logging and Testing Program

Cement Bond Logs will be required from TD to the top of cement.

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

Please submit to this office, in LAS format, an electronic copy of all logs run on this well. This submission will replace the requirement for submittal of paper logs to the BLM.

6. <u>Notifications of Operations</u>

<u>Immediate Report</u>: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

7. Other Information

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman

(435) 828-7874

Petroleum Engineer

Kirk Fleetwood

(435) 828-7875

Petroleum Engineer

BLM FAX Machine (435) 781-4410

Page 3 of 5

Well No.: NBU 922-18K

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

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Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of-Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

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At the Westport NBU 922-18K well, a ROW, 30 feet wide and 569 feet long, shall be granted for the new access road, and the pad ROW would include the proposed pipeline.

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Well No.: NBU 922-18K

The constructed travel width of the access roads will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves, deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and then hauled to an approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Page 5 of 5 Well No.: NBU 922-18K

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before any of the sites is abandoned, Westport will be required to restore the well site considered for abandonment and the associated ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

Lease Serial No.

UTU-0359

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this abandoned well.	TRIBAL SURFACE				
SUBMIT IN TRIPLI	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well	NATURAL BUTTES UNIT				
Oil Well X Gas Well	Other		8. Well Name and No.		
2. Name of Operator	NBU 922-18K				
WESTPORT OIL & GAS COMPANY L.P.			9. API Well No.		
3a. Address		3b. Phone No. (include area code)	43-047-36022		
1368 SOUTH 1200 EAST V	ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES		
			11. County or Parish, State		
NESW SECTION 18-T9S-R22E 1715'FSL & 1594'FWL			UINTAH COUNTY, UTAH		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Fracture Treat Reclamat New Construction Recomple	other DOGM APD CTILY Abandon EXTENSION		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE OPERATOR REQUESTS AUTHORIZATION FOR AN ONE YEAR EXTENSION FOR THE SUBJECT WELL LOCATION. SO THAT THE DRILLING OPERATIONS MAY BE COMPLETED.

THE ORIGINAL APD WAS APPROVED ON NOVEMBER 0 Utah Division of Oil. Gas and ! COPY SENT TO OPERAT Doie:

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Regulatory Analyst Sheila Upcheg Date October 18, 2005 THIS SPACE FOR FEDERAL OR STATE USE Title Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

Application for Permit to Drill Request for Permit Extension Validation (this form should accompany the Sundry Notice requesting permit extension)

API:

4304736022

Well Name: NBU 922-18K	
Location: NESW SECTION 18-T9S-R22E Company Permit Issued to: WESTPORT OIL & GAS CO., L.P.	
Date Original Permit Issued: 11/1/2004	
24.0 0.194. 1 0.1 100 100 100 100 100 100 100 1	
The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.	t
	L _
Following is a checklist of some items related to the application, which should verified.	<u>be</u>
If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes⊡No☑	
Have any wells been drilled in the vicinity of the proposed well which would aff the spacing or siting requirements for this location? Yes⊟No☑	ect
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes□ No ☑	
Have there been any changes to the access route including ownership, or righ of-way, which could affect the proposed location? Yes□No ☑	ıt-
Has the approved source of water for drilling changed? Yes□No☑	
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes□No☑	
Is bonding still in place, which covers this proposed well? Yes☑No□	
Signature Date	
Signature Date	
Title: REGULATORY ANALYST	
Representing: WESTPORT OIL & GAS COMPANY L.P.	

RECEIVED OCT 2 4 2005

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

FORM 6

Operator:

WESTPORT OIL & GAS COMPANY L.P.

Operator Account Number: N 2115

Address:

1368 SOUTH 1200 EAST

CITY VERNAL

state UT zip 84078 Phone Number: (435) 781-7024

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304736022	NBU 922-18K		NESW	18	95	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	s	pud Da	te		y Assignment ective Date
В	99999	2900	10	0/24/200	05	11	19/05

MIRU PETE MARTIN BUCKET RIG.

SPUD WELL LOCATION ON 10/24/05 AT 8 AM

UVMELII

Wall 9

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304736063	NBU 921-19G		SWNE	19	98	21E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
В	99999	2900	10	0/23/20	05	/1	19/05

SPUD WELL LOCATION ON 10/23/05 AT 8 AM.

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4304735797	NBU 922-30A		NENE	30	98	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
В	99999	3900	10	0/22/200)5	11/	9/05

(5/2000)

MIRU PETE MARTIN BUCKET RIG. /// V/CL) SPUD WELL LOCATION ON 10/22/05 AT 8 AM.

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity

E - Other (Explain in 'comments' section)

SHEILA UPCHEGO

11/7/2005 REGULATORY ANALYST

RECEIVED

NOV 0 7 2005

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM A	PPROVED
OMB No.	1004-0135
Evnires Inove	mber 30, 200

5. Lease Serial No.UTU-03596. If Indian, Allottee or Tribe Name

6.	If Indian,	Allottee	or	Tribe

apandoned wen.	use ruini s ruu-s (Ar D)	ioi saon proposar	·	I KIRAL 20	RFACE
SUBMIT IN TRIPLICATE – Other instructions on reverse side				7. If Unit or C	CA/Agreement, Name and/or No.
I. Type of Well					BUTTES UNIT
Oil Well X Gas Well Other			8. Well Name		
2. Name of Operator				NBU 922	
WESTPORT OIL & GAS CO	MPANY L.P.	1		9. API Well N	
3a. Address		3b. Phone No. (include	de area code)	43-047-360	ool, or Exploratory Area
1368 SOUTH 1200 EAST V		(435) 781-7024		NATURAL I	-
4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Descripio	on)		11. County or I	
NESW SECTION 18-T9S-R2	22E 1715'FSL & 1594'	'FWL			DUNTY, UTAH
12. CHECK APPI	ROPRIATE BOX(ES) TO I	INDICATE NATURE	OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION			PE OF ACTION		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Reclamation Recomplet	e ly Abandon	Water Shut-Off Well Integrity Other WELL SPUD
13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.					
MIRU PETE MARTIN BUCK SCHEDULE 10 PIPE. CMT			OLE TO 40'.	RAN 14" 36	.7#
MIRU BILL MARTIN AIR RIG SURFACE CSG. LEAD CM ² CLASS G @15.8 PPG 1.15 ² LEAD CMT @ SURFACE HA OVER PLUG HELD. TOP O SPUD WELL LOCATION OF	F W/160 SX CLASS G /IELD. DISP W/147.3 AD 37 BBLS TO THE F UT W/150 SX @15.8 I	@11.0 PPG 3.82 BBLS WATER & ? PIT & LAND PLUG	YIELD. TAIL 110 BBLS IN W/PRESSU	.ED W/200 S TO DISP. H. RE OF 450 &	X AD
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Sheila Upchego Title Regulatory Analyst					

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

November 7, 2005

Office

THIS SPACE FOR FEDERAL OR STATE USE

Conditions of approval, if any, are attached Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

Approved by

Liter Captille Comment

Date

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

UTU-0359

6. If Indian, Allottee or Tribe Name

FORM APPROVED

7. If Unit or CA/Agreement, Name and/or No.

TRIBAL SURFACE

SUBMIT IN TRIPL	ICATE – Other instr	uctions on reverse sid	de			
1. Type of Well	NATURAL BUTTES UNIT					
Oil Well X Gas Well Other			8. Well Name and No.			
				NBU 922-18K		
WESTPORT OIL & GAS CO	OMPANY L.P.			9. API Well No.		
3a. Address		3b. Phone No. (include are	ea code)	43-047-36022		
1368 SOUTH 1200 EAST VERNAL, UT 84078 (435) 781-7024			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,		tion)		NATURAL BUTTES		
				11. County or Parish, State		
NESW SECTION 18-T9S-R	22E 1715'FSL & 1594	4'FWL		UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, F	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		ТҮРЕ О	F ACTIO	V		
Notice of Intent	Acidize Alter Casing	Deepen	Production Reclamation	n (Start/Resume) Water Shut-Off Well Integrity		
X Subsequent Report	Casing Repair	New Construction	Recomple			
	Change Plans	Plug and Abandon	Temporari	ly Abandon OPERATIONS		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	posal		

FINISHED DRILLING FROM 1950' TO 9412'. RAN 4 1/2" 11.6# I-80 PRODUCTION CSG.

ATTEMPT TO CIRC NO CIRC LOST 265 BBLS. PMP 20 BBLS MUD CLEAN. FOLLOWED W/20 SX PREM LITE II + 10% GEL, + 3% KCL + ADDS MIXED @10.5 PPG 4.22 YIELD 15.05 BBLS SLURRY. LEAD CMT W/489 SX PREM LITE II + 10% GEL + 3% KCL + ADDS MIXED @10.5 PPG 2.73 YIELD. TAILED CMT W/1156 SX 50/50 POZ + 10% NaCL + 0.2% R-3 + 0.05# SF + 0.002FP-6L MIXED @10.5 PPG 2.73 YIELD. 270 BBLS DISP W/145 BBLS FW PLUG BUMPED W/2700# 500 OVER FLOAT HELD. LOST CIRC. 75 BBLS INTO DISPLACEMENT. SET SLIPS W/110K, NDBOPE CUT 4-1/2 CSG. CLEAN PITS.

RELEASED PIONEER RIG 52 ON 02/13/2006 AT 0300 HRS.

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

14. I hereby certify that the foregoing is true and correct		
Name (Printed/Typed)	Title	
Sheila Upchego	Regulatory Analyst	
Signature (MAT)	Date February 15, 2006	
THI	S SPACE FOR FEDERAL OR STATE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notic certify that the applicant holds legal or equitable title to those right which would entitle the applicant to conduct operations thereon.	s in the subject lease	
Title 18 U.S.C. Section 1001, make it a crime for any r	person knowingly and willfully to make to	any department or agency of the United States any

(Instructions on reverse)

FEB 2 1 2006

^{13.} Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an

6. If Indian, Allottee or Tribe Name

UTU-0359

abandoned well.	TRIBAL SURFACE				
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No.				
l. Type of Well	NATURAL BUTTES UNIT				
Oil Well X Gas Well	Other		8. Well Name and No.		
2. Name of Operator	NBU 922-18K				
WESTPORT OIL & GAS COMPANY L.P.			9. API Well No.		
3a. Address 3b. Phone No. (include area code			43-047-36022		
1368 SOUTH 1200 EAST V	'ERNAL, UT 84078	(435) 781-7024	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			NATURAL BUTTES		
			11. County or Parish, State		
NESW SECTION 18-T9S-R22E 1715'FSL & 1594'FWL			UINTAH COUNTY, UTAH		
12. CHECK APP	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Fracture Treat Reclamat			
X Subsequent Report	Casing Repair	New Construction Recomple	rily Abandon START-UP		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Tempora Plug Back Water Di	·		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 03/11/2006 AT 10:00 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)	Title		
Sheila Upchego	Regulatory Analyst		
Signature	Date March 13, 2006		
THIS SPACE FO	OR FEDERAL OR STATE I	JSE	
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warracertify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease		
Title 18 U.S.C. Section 1001, make it a crime for any person knowin false, fictitious or fraudulent statements or representations as to any magnetic statements.	gly and willfully to make to itter within its jurisdiction.	any department or agency of the United States any	

(Instructions on reverse)

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-18K

	SPUD	Surface Casing	Activity	Status
10/04/05		Air Rig	Build Location, 10% complete	Pioneer 52
10/05/05			Build Location, 10% complete	Pioneer 52
10/06/05			Build Location, 25% complete	Pioneer 52
10/07/05			Build Location, 25% complete	Pioneer 52
10/10/05			Build Location, 25% complete	Pioneer 52
10/11/05			Build Location, 45% complete	Pioneer 52
10/12/05			Build Location, 65% complete	Pioneer 52
10/13/05			Build Location, 65% complete	Pioneer 52
10/14/05			Build Location, 65% complete	Pioneer 52
10/15/05			Build Location, 65% complete	Pioneer 52
10/16/05			Build Location, 65% complete	Pioneer 52
10/17/05			Build Location, 65% complete	Pioneer 52
10/18/05			Build Location, 65% complete	Pioneer 52
10/19/05			Build Location, 75% complete	Pioneer 52
10/20/05			Build Location, 85% complete	Pioneer 52
10/21/05			Build Location, 95% complete	Pioneer 52
10/22/05			Location Built. WOBR	Pioneer 52
10/23/05			Location Built. WOBR	Pioneer 52
10/24/05			Location Built. WOBR	Pioneer52
10/25/05			Location Built. Set conductor 10/23/05.	Pioneer 52
10/26/05	10/23/05		Set conductor 10/23/05. WOAR	Pioneer 52
11/03/05	11/1/05		Air Rig Spud, 11/1/05, WORT	Pioneer 52

11/04/05	11/1/05	9 5/8" @ 1916'			WORT Pioneer 52
11/15/05	11/1/05	9 5/8" @ 1916 '	Cellar ring in		WORTPioneer 52
01/24/06	TD: 1950' Continue rig m	Csg. 9 5/8" @ 1916' ove. 100% moved and 70	MW: 8.4 % rigged up. Rigg		DSS: 0 t time.
01/25/06	TD: 1950' Finish rigging	Csg. 9 5/8" @ 1916' up Pioneer 52. NU and te		SD: 1/X/06 t time.	DSS: 0
01/26/06	TD: 2550' Finish testing I FE. Drill from	Csg. 9 5/8" @ 1916' BOPE. PU 7 7/8" PDC bir 1990'-2550'. DA @ repor	MW: 8.4 t, mud motor, BHA rt time.	SD: 1/25/06 A and DP and dr	DSS: 1 ill cement and
01/27/06	TD: 4350' Drill from 2550	Csg. 9 5/8" @ 1916' '-4350'. DA @ report tin		SD: 1/25/06	DSS: 2
01/30/06	TD: 7050' Drill from 4350	Csg. 9 5/8" @ 1916' '-7050'. DA @ report tin	MW: 9.5 ne. Top of Wasatch	SD: 1/25/06 n @ 5020'.	DSS: 5
01/31/06	TD: 7550' Drill from 7050	Csg. 9 5/8" @ 1916' '-7550'. DA @ report tin		SD: 1/25/06	DSS: 6
02/01/06	TD: 7772' Drill from 7550 with LCM @ r	'-7583'. TFNB. Drill to	MW: 10.3 7772'. Lost 55 bbl:	SD: 1/25/06 s mud to format	DSS: 7 ion. Build volume
02/02/06	TD: 8135' CCH and Build bbls mud last 24	volume with 26% LCM.	MW: 10.9 Drill from 7772'-	SD: 1/25/06 8135' @ report	DSS: 8 time. Lost 135
02/03/06		Csg. 9 5/8" @ 1916' '-8336'. CCM and build ud weight 11.3 ppg with 3	volume. Lost 135	SD: 1/25/06 bbls mud. Drill	DSS: 9 to 8370' @
02/06/06	Drill from 8370 swabbing. TIH to shoe and cut	Csg. 9 5/8" @ 1916' '-8654'. Attempt to TFN and CCH. Build volume drill line. CIH and wash g on #2 generator. Circul	B, hole swabbing. . Mix slug and PC through bridge @	OH. Change b 4848'. FIH. D	it and MM. TIH
02/07/06	TD: 8715' Rig on repair, v	Csg. 9 5/8" @ 1916' vorking on #2 generator.	MW: 11.5 Circulating on bo	SD: 1/25/06 ttom @ report t	DSS: 13 ime.
02/08/06	TD: 9090' Repair #2 gener	Csg. 9 5/8" @ 1916' rator. Drill from 8715'-90	MW: 11.6 090'. DA @ repor	SD: 1/25/06 t time	DSS: 14
02/09/06	TD: 9215' Drill from 9090 report time.	Csg. 9 5/8" @ 1916' '-9215'. Attempt to POO	MW: 11.8 H. Hole swabbing	SD: 1/25/06 g. CBU and con	DSS: 15 dition hole @
02/10/06	TD: 9215' Drill from 9090 report time.	Csg. 9 5/8" @ 1916' '-9215'. Attempt to POO	MW: 11.8 H. Hole swabbing	SD: 1/25/06 g. CBU and con	DSS: 15 dition hole @

02/13/06

TD: 9412' Csg. 9 5/8" @ 1916' MW: 12.3 SD: 1/25/06 DSS: 19 FIH with bit #4. CCH and build volume. Lost 186 bbls mud on trip. Drill to 9412' TD. CBU and short trip 5 stds. Had 3000 units gas on bottoms up. Raise mud weight to 12.3 ppg. Lay down drill string. Run and cement 4 ½" Production Casing. Set slips and release rig @ 0300 hrs 2/13 06. RDRT @ report time.

03/06/06

PROG: 7:00 A.M. HSM. CONT TO RIH F/ 2520', P/U TBG OFF TRAILER. TAG PBTD @ 9369'. R/U PMP & LINES. CIRC WL CLEAN W/ 140 BBLS 2% KCL. (SAW CONTAMINATED CMT IN RET). RD PMP & LINES & POOH W/TBG. NDBOP. NU FRAC VALVES. MIRU CUTTERS. PU G.R. LOG TOOLS & RIH. CORRELATE LOGS TO S.J. (-50' FROM BAKER CBL LOG). TAG PBTD @ 9310'.? LOG WL F/PBTD TO 9000". POOH. RDMO CUTTERS. TAKE LOGS TO VERNAL FOR ANALYSIS.

03/07/06

PROG: 7:00 AM HELD SAFETY MEETING. PU 3-7/8" SMITH BIT, BIT SUB & RIH W/TBG. TAG FC @ 9369'. (9310' WL) RU DRL EQUIP. RU PMP & LINES. DRL OUT FC & 20' CMT. PBTD @ 9389', (9333' WL). CIRC WL CLEAN. RD DRL EQUIP. POOH W/TBG. LD BIT & BIT SUB. MIRU B&C QUICK TST. PSI TST FRAC VLVS & CSG TO 7500# (HELD). MIRU CUTTERS. PU GR TOOLS & RIH. LOG WL F/PBTD 9333' TO 9000'. POOH. CONTSULT ENGINEERING. PU 3-3/8" PERF GUNS LOADED W/23 GM CHARGES. 4 SPF, 90 DEG PHASING & RIH. SHOOT 20 HOLES F/9319' - 24, PU SHOOT 16 HOLES F/9210' - 14', PU SHOOT 16 HOLES F/9116' - 20'. POOH. RDMO CUTTERS. PREP TO FRAC IN AM.

03/08/06

PROG: 9:00 AM HELD SAFETY MEETING. SICP: 1556#, MIRU SCHLUMBERGER WL PMP SVC. MIRU CUTTERS. WL SVC. PSI TST LINES TO 8500# (HELD). BEG TO FRAC.

NOTE: ALL MV PERFS SHOT W/3-3/8" PERF GUNS LOADED W/23 GM CHARGES, 4 SPF, 90 DEG PHASING. ALL WASATCH PERFS SHOT W/3-1/8" HSC GUNS LOADED W/12 GM CHARGES. 4 SPF, 90 DEG PHASING. ALL FLUSHES INCLUDE 10 GALS PER K DVE 4005 SCALE INHIB W/3 GALS PER K IN PAD & RAMP.

STAGE 1: BRK DN PERFS @ 3556#, EST INJ RT @ 48.6 BPM @ 5400#, ISIP: 2645#, FG: .72, FRAC STG 1 W/252,000# SD W/YF124ST+ GEL. TOT CL FL 2415 BBLS. ISIP: 5177#, NPI: 2532#, FG: 1.0.

STAGE 2: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 8796'. PU SHOOT 16 HOLES F/8762' - 66', PU SHOOT 16 HOLES F/8622' - 26'. POOH. (950# ON WL AFTER PERF) BRK DN PERFS @ 4635#, EST INJ RT @ 46 BPM @ 5400#, ISIP: 2200#, FG: .69, FRAC STG 2 W/284,000# SD W/YF122ST+ GEL. TOT CL FL 2124 BBLS. ISIP: 2950#, NPI: 750#, FG: .77.

STAGE 3: PU 3-3/8" PERF GUNS & 4-1/2" 8K BAK CBP & RIH. SET CBP @ 8508', PU SHOOT 16 HOLES F/8477' - 81', PU SHOOT 16 HOLES F/8306' - 10'. POOH. BRK DN PERFS @ 3395#, EST INJ RT @ 45.1 BPM @ 5150#, ISIP: 2000#, FG: .67. FRAC STG 3 W/253,700# SD W/YF118ST+ GEL. TOT CL FL 1928 BBLS, ISIP: 3000#, NPI: 1000#, FG: .79

STAGE 4: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 8084', PU SHOOT 16 HOLES F/8055' - 59', PU SHOOT 16 HOLES F/7881' - 85', PU SHOOT 16 HOLES F/7788' - 92'. POOH. BRK DN PERFS @3280#, EST INJ RT @ 51.2 BPM @ 4800#, ISIP: 1370#, FG: .61, FRAC STG 4 W/323,500# SD W/YF120ST+ GEL. TOT CL FL 2372 BBLS. ISIP: 2692#, NPI: 1322#, FG: .77. SWI. SDFN

03/09/06

PROG: 7:00 AM HELD SAFETY MEETING.

STAGE 5: PU 3-3/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 7250', PU SHOOT 16 HOLES F/7216' - 20', PU SHOOT 16 HOLES F/7072' - 76', PU SHOOT 16 HOLES

F/6862' - 66', POOH. BRK DN PERFS @ 2246#, EST INJ RT @ 46.1 BPM @ 3470#, ISIP: 820#, FG: .55, FRAC STG 5 W/178,800# SD W/YF116ST+ GEL. TOT CL FL 1350 BBLS. ISIP: 2355#, NPI: 1535#, FG: .77.

STAGE 6: PU 3-1/8" PERF GUNS & 4-1/2" BAK 8K CBP & RIH. SET CBP @ 6310', PU SHOOT 20 HOLES F/6275' - 80', PU SHOOT 16 HOLES F/5940' - 44', POOH. BRK DN PERFS @ 2696#, EST INJ RT @ 34.6 BPM @ 2390#, ISIP: 750#, FG: .56 FRAC STG 6 W/104000# SD W/YF116ST+ GEL. TOT CL FL 882 BBLS. ISIP: 1210#, NPI: 460#, FG: .63.

PU 4-1/2" BAK 8K CBP & RIH. SET KILL PLUG @ 5840', POOH. RDMO CUTTERS. RDMO SCHLUMBERGER. ND FRAC VLVS, NUBOPE. PU 3-7/8" SMITH BIT, POBS & RIH W/TBG. TAG KILL PLUG @ 5840', RU DRL EQUIP. RU PMP & LINES. BRK CONV CIRC W/2% KCL & BEG TO DRL.

DRL UP 1ST CBP IN 8 MIN. (300# PSI INC). CONT TO RIH. TAG FILL @ 6285', (30' FILL). C/O TO 2ND CBP @ 6315'.

DRL UP 2ND CBP IN 10 MIN. (200# PSI INC). CONT TO RIH W/2 JTS TBG. CIRC WL CLEAN. SWI. SDFN.

03/10/06

PROG: 7:00 AM. HELD SAFETY MEETING.

SICP: 200#. DETHAW WH BLEED WL DN. RU PMP & LINES. CONT TO RIH W/TBG. TAG FILL @ 7220', (30' FILL). C/O TO 3RD CBP @ 7250'.

DRL UP 3RD CBP IN 8 MIN. (600# PSI INC). CONT TO RIH. TAG FILL @ 8055', (30' FILL). C/O TO 4TH CBP @ 8085'.

DRL UP 4TH CBP IN 10 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 8478', (30' FILL). C/O TO 5TH CBP @ 8508'.

DRL UP 5TH CBP IN 12 MIN. (400# PSI INC). CONT TO RIH. TAG FILL @ 8766', (30' FILL). C/O TO 6TH CBP @ 8796'.

DRL UP 6TH CBP IN 10 MIN. (800# PSI INC). CONT TO RIH. TAG FILL @ 9324'. C/O TO PBTD @ 9333'. CIRC WL CLEAN. RD DRL EQUIP. POOH. LD 128 JTS ON TRAILER. LUBRICATE HANGER INTO WL. LAND TBG W/EOT @ 5740'. NDBOP. DROP BALL. NUWH. RU PMP & LINES. PMP OFF THE BIT SUB @ 0#, DID NOT SEE BIT SUB GO, PMP 30 BBLS. RU FLW BACK EQUIP. RD. TURN OVER TO FLWBACK CREW.

SICP 1150# FTP 100# OPEN CHK

TOTAL JTS ON LOC 309 JTS IN WELL 181 JTS LEFT ON TRAILER 128

03/11/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1800#, TP: 1150#, 20/64 CHK, 74 BWPH, 17 HRS, SD: TRACE, TTL BBLS FLWD: 1250, TODAYS LTR: 8783 BBLS, LOAD REC TODAY: 1250 BBLS, REMAINING LTR: 7533 BBLS, TOTAL LOAD REC TO DATE: 1250 BBLS.

03/12/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2300#, TP: 1450#, 20/64 CHK, 36 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 1100 BBLS, TODAYS LTR: 7533 BBLS,

LOAD REC TODAY: 1100 BBLS, REMAINING LTR: 6433 BBLS, TOTAL LOAD REC TO DATE: 2350 BBLS.

03/13/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2025#, TP: 1425#, 20/64 CHK, 29 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 771 BBLS, TODAYS LTR: 6433 BBLS, LOAD REC TODAY: 771 BBLS, REMAINING LTR: 5662 BBLS, TOTAL LOAD REC TO DATE: 3121 BBLS.

03/13/06 O

ON SALES

03/11/06: 351 MCF, 0 BC, 864 BW, TP: 1450#, CP: 2300#, 20/64 CHK, 20 HRS, LP: 296#.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

5. Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

	WEL	L COM	PLETIO	NOKK	ECOMIT	LIONIC	0111	A115 L	•		UTU-0	359	
		7	ГФ.		<u> </u>	Other					6. If I	ndian, Allotte	e or Tribe Name
la. Type of	_	_	eli 🔀 🤇		Dry		Пр	ua Baok	Diff.	Recur	TRIBA	L SURFAC	DE
b. Type of 0	Completion:		🔀 New	_	Vork Over	Deepen	PI	ug Back		. ICSVI.	7. Un	it or CA Agre	ement Name and No.
			Other								NATU	RAL BUTT	ES UNIT
2. Name of 0	Operator										8. Le	se Name and	Well No.
WESTPO	ORT OIL	& GAS	COMPA	NY L.P.							NBU	922-18	3K
3. Address	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<u> </u>					3a. Pho	one No. (ir	iclude are	a code)	9. AP	I Well No.	
	UTH 120	n FAS	T VERN	IAI LITA	AH 84078	3	(435)	-781-70	24		43047	36022	
1 Location	of Well (Re	port locat	ions clearly	and in ace	cordance wi	th Federal req					L		or Exploratory
4. Location	or went the	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									1	RAL BUTT	
At surface			NES'	W 1715	'FSL, 15	94'FWL							or Block and
											11. Se	rvev or Area	SEC 18, T9S, R22E
At top prod.	interval rep	orted belo	ow.									ounty or Paris	
											UINTA	Н	UTAH
At total dep 14. Date Sp	th ddod		15 D	ate T.D. Re	ached	<u> </u>	16. Dat	te Complet	ed		17. El	evations (DF,	RKB, RT, GL)*
					action			D & A	X Rea	dy to Prod.	4870'0	SI.	
10/24/05			02/1:				03/11	1/06		T	1		
18. Total D			9412'	19. Pl	ug Back T.I		9369	•		20. Depth	Bridge Pi	ug Set: MD TVD	
	TVI					TVD			22 11/2	s well cored	2 X 1 No		Submit copy)
21. Type E	lectric & Ot	her Mech	anical Logs	Run (Subi	nit copy of	eacn)			Was	s Well colled s DST run?	X No	_	Submit copy)
										ectional Sur	_		es (Submit copy)
CBL-CCI					11:								
23. Casing	and Liner R	ecord (Re	eport all str	ings set in	well)	Stage Ce	menter	No of	Sks. &	Slurry V	ol.		D. II I
Hole Size	Size/Grade	Wt. (#/f	t.) To	p (MD)	Bottom (M	(D) Stage Co		t	Cement	(BBL)	1 (ement Top*	Amount Pulled
20"	14"	36.7#	+		40'				SX				
	9 5/8"	32.3#			1950'				SX	<u> </u>			
12 1/4"	4 1/2"	11.6#			9412'				5 SX				
7 7/8"	4 1/2	11.0+	†		3-112		············			Ť			
24. Tubing	Record				<u></u>								
Size	Depth Se	t (MD)	Packer Dep	oth (MD)	Size	Depth Se	et (MD)	Packer D	epth (MD) Siz	e e	Depth Set (I	MD) Packer Set (MD)
2 3/8"	574		······································										
								<u> </u>					
25. Produc	ing Intervals	WSM	IVD			26. Perf	oration I	Record					2.00
	Formation			Тор	Botton	ı Pe	rforated	Interval		Size	No. I		Perf. Status
A) \	NASATO		5	940'	7220		5940'-7	7220'		0.35	8		OPEN
α	ESAVER		7	788'	9324	7	7788'-9	9324'		0.35	16	64	RECEIVE
C)										. <u></u>			TILOLIVE
D)											<u> </u>		APR 1 2 200
27. Acid, F	racture, Tre	atment, C	ement Squ	eeze, Etc.									
	Depth Inter	val						Amount a		Material			DIV. OF OIL, GAS & M
	5940'-722	20'	PMF	2232 B	BLS YF1	116ST & 28	32,800	# 20/40	SD	0/10.00			DIV. OF OIL, CAS & W
	7788' <u>93</u> 2	24'	PMF	8840-E	BLS YF	120, 122, 1	24ST	& 1, 113	,200#-2	0/40 SD			
											-#-		
28. Produc	tion - Interv	al A			1	1557 .	103.0		Gas		Productio	n Method	
	Test	Hours	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gra	-	Gravity		1,102,00		
	Date 03/18/06		- Toduction	0	2,203	192					<u> </u>	FLOWS F	ROM WELL
03/11/06 Choke		Csg.	24 Hr.	Oil	Gas	Water	Oil Gra		Well Stat	ius			
Size	Flwg. 1211#	Press.	Rate	BBL	MCF	BBL	Соп. А	PI		רו		ING GAS	WELL
18/64	SI	1400#	\rightarrow	0	2203	192					NODUC	JING GAO	**
28a. Produ	ction - Inter	val B		······································		I	Tono		IGns		Productio	n Method	
Date First	Test	Hours	Test	Oil	Gas MCF	Water BBL	Oil Gra	-	Gas Gravity		Todaciic	., ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Produced	Date	Tested	Production	BBL O	2203	192		•				FLOWS F	ROM WELL
03/11/06 Choke		24 Csg.	24 Hr.	Oil	Gas	Water	Oil Gra	avity	Well Sta	tus			
Size	Tbg. Press. Flwg. 1211#	Press.	Rate	BBL	MCF	BBL	Corr. A	API		г.	ם ריי ויי	ING GAS	: \A/E1 1
18/64	SI	1400#	\rightarrow	0	2203	192			1	P	KODO	JING GAS	* * * L L L

28b. Pro	duction - Int	erval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Pro	duction - Inte	erval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
SOLD			ed for fuel, v							
Show tests,	all importar	nt zones of		contents th			d all drill-stem shut-in pressures	31. Formatic	on (Log) Markers	
For	mation	Тор	Bottom		Descrip	otions, Content	s, etc.		Name	Top Meas. Depth
WASA [*]	/ERDE	4956' 7757'	7757'							
32. Addit	ional remark	s (include p	plugging pro	cedure):						
1. Ele		nanical Log	gs (1 full set g and cemer			Geologic Repo		T Report er:	4. Directional Survey	, , ,
					nation is con	nplete and corre			records (see attached in:	structions)*
		SHEIL	A UPCH	EGO Paga	MIL		Title Date	REGULAT 4/3/2006	FORY ANALYST	
	S.C. Section							and willfully to m	ake to any department or	agency of the United

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING
1. DJJ
2 CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, e	effective:	1/6/2006					
FROM: (Old Operator):		TO: (New O	perator):				
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M		. Gas Onsho	re, LP		
1368 South 1200 East	1368 South 1200 East						
Vernal, UT 84078	Vernal	Vernal, UT 84078					
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024				
CA No.		Unit:	N	ATURAL I	BUTTES	UNIT	
WELL NAME SEC	TWN RNG	API NO	ENTITY	LEASE	WELL	WELL	
	**.		NO	TYPE	TYPE	STATUS	
OPERATOR CHANGES DOCUMENTATION	ON						
Enter date after each listed item is completed							
1. (R649-8-10) Sundry or legal documentation was rece	eived from the	FORMER ope	erator on:	5/10/2006	i		
2. (R649-8-10) Sundry or legal documentation was rece	eived from the	NEW operator	on:	5/10/2006	5		
3. The new company was checked on the Department	of Commerce	e, Division of Co	orporation	s Database	on:	3/7/2006	
4a. Is the new operator registered in the State of Utah:		Business Numb	-	1355743-01			
4b. If NO , the operator was contacted contacted on:		-			-		
5a. (R649-9-2)Waste Management Plan has been received	d on:	IN PLACE					
5b. Inspections of LA PA state/fee well sites complete or		n/a	3 LA wells	s & all PA v	vells tran	sferred	
5c. Reports current for Production/Disposition & Sundrie		ok	•				
6. Federal and Indian Lease Wells: The BLM	I and or the I	BIA has appro	ved the n	nerger, nai	ne chan	ge,	
or operator change for all wells listed on Federal or I	ndian leases o	on:	BLM	3/27/2006	BIA	not yet	
7. Federal and Indian Units:							
The BLM or BIA has approved the successor of un	it operator for	r wells listed on:		3/27/2006			
8. Federal and Indian Communization Agr	eements ("	CA"):					
The BLM or BIA has approved the operator for all				n/a			
9. Underground Injection Control ("UIC")	The D	ivision has appro	oved UIC F	orm 5, Trai	sfer of A	uthority to	
Inject, for the enhanced/secondary recovery unit/pro	ject for the wa	ater disposal we	ll(s) listed o	n:			
DATA ENTRY:							
1. Changes entered in the Oil and Gas Database on:		5/15/2006	_				
2. Changes have been entered on the Monthly Operator	or Change Sp			5/15/2006	_		
3. Bond information entered in RBDMS on:		5/15/2006	-				
4. Fee/State wells attached to bond in RBDMS on:		5/16/2006	-				
5. Injection Projects to new operator in RBDMS on:6. Receipt of Acceptance of Drilling Procedures for AP	D/New one	-	n/a	Name Char	ace Only		
BOND VERIFICATION:	D/INCW OII.		11/4	Name Cha	ige Omy		
		CO1203					
 Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 		RLB0005239	-				
3. (R649-3-1) The NEW operator of any fee well(s) list	ted covered by		-	RLB000523	6		
a. The FORMER operator has requested a release of lial	-			rider adde			
The Division sent response by letter on:	omity from the	an bong on:	n/a	_nueraude	UIVIO		
LEASE INTEREST OWNER NOTIFICATI	ON·		-				
4. (R649-2-10) The FORMER operator of the fee wells		acted and infor	ned hv a let	ter from the	Division		
of their responsibility to notify all interest owners of t			5/16/2006		D14191011		
COMMENTS:	5- 311						

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5.	Lease	Serial	No.

SUNDRY Do not use this abandoned well.	MULTIPLE LEASES 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPI	LICATE – Other instr	uctions on reverse sid	7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well	_		
Oil Well X Gas Well	☐ Other		8. Well Name and No.
2. Name of Operator			MUTIPLE WELLS
KERR-McGEE OIL & GAS	ONSHORE LP		9. API Well No.
3a. Address		3b. Phone No. (include area	code)
1368 SOUTH 1200 EAST	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Descript	(435) 781-7024 tion)	
SEE ATTACHED			11. County or Parish, State UINTAH COUNTY, UTAH
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATURE OF NO	OTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION
Notice of Intent	Acidize Alter Casing		roduction (Start/Resume) Water Shut-Off
Subsequent Report	Casing Repair Change Plans	New Construction F	decomplete
Final Abandonment Notice	Convert to Injection	Plug Back	emporarily Abandon OPERATOR Vater Disposal
13. Describe Proposed or Completed Op If the proposal is to deepen direction	erations (clearly state all pertiner nally or recomplete horizontally,	nt details, including estimated starting give subsurface locations and measur	g date of any proposed work and approximate duration thereof, red and true vertical depths of all pertinent markers and zones.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS DESPONSIBLE LINDER TERMS AND CONSIDERED.

RECEIVED

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE

BIM BOND = CDI202

MAY 1 0 2006

IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

DIV. OF OIL, GAS & MINING

 I hereby certify that the foregoing is true and corn Name (Printed/Typed) FANDY BAYNE 	Title Earlene Ri	lene Russell 16 Oil, Gas and Mining 18 Ussell, Engineering Technician
Signature / Sayne	Date May 9, 2006	
	THIS SPACE FOR FEDERAL OR STATE L	JSE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this certify that the applicant holds legal or equitable title to those which would entile the applicant to conduct operations thereo	rights in the subject lease	3076

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135 Expires Jnovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned well. Use Form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPL	ICATE – Other instru	ctions o	n reverse	e side	7. If Unit o	or CA/Agreement, Name and/or No.			
I. Type of Well									
Oil Well X Gas Well	Other				8. Well Na	me and No.			
2. Name of Operator					MUTIPL	.E WELLS			
WESTPORT OIL & GAS CO	DMPANY L.P.				9. API Wel	l No.			
3a. Address		3b. Phon	e No. (includ	le area d	code)				
1368 SOUTH 1200 EAST V		(435) 78	1-7024		10. Field and	Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	on)							
055 47740450					11. County of	or Parish, State			
SEE ATTACHED					UINTAH	COUNTY, UTAH			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	NATURE (OF NO	TICE, REPORT, OR	OTHER DATA			
TYPE OF SUBMISSION			TYP	E OF A	ACTION				
Notice of Intent	Acidize	Deepen		☐ Pr	oduction (Start/Resume) Water Shut-Off			
_	Alter Casing	Fractur			eclamation	Well Integrity			
Subsequent Report	Casing Repair		onstruction		complete	Other CHANGE OF			
Final Abandonment Notice	Change Plans Convert to Injection	_	d Abandon		emporarily Abandon	OPERATOR			
13. Describe Proposed or Completed Open	-	Plug Ba		_	ater Disposal				
Attach the Bond under which the wolfollowing completion of the involved testing has been completed. Final Aldetermined that the site is ready for fin EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	operations. If the operation resulted and on the file at inspection. DO6, WESTPORT OIL 8 THE ATTACHED WELL	is in a multip d only after a & GAS CC LOCATIO	OMPANY	L.P., I	npletion in a new interva ling reclamation, have be HAS RELINQUISI -McGEE OIL & G	I, a Form 3160-4 shall be filed once ten completed, and the operator has			
	APPR	OVED	51	161	06	RECEIVED			
	<u>Ca</u>	rlove	Russ	ıll		— —			
	Division	of Oil, G	es and Mi	ining		MAY 1 0 2006			
	Dariene I	Kussell, E	ngineerin	g Tect	hnician	NIV OF OUR OAR RAMMING			
14. I hereby certify that the foregoing	g is true and correct					DIV_OF OIL_GAS & MINING			
Name (Printed/Typed)		Title							
BRAD LANEY Signature			IEERING	SPEC	CIALIST				
orginature .		Date May 9,	2006						
	THIS SPACE			TATE U	JSE				
Approved by			itle		Date				
Olack January					5-9	7-06			
Conditions of approval, if any, are attacked certify that the applicant holds legated equit which would entitle the applicant to conduct	table title to those rights in the subj	ect lease	ffice		¥ 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statemer	it a crime for any person know	vingly and v matter withi	villfully to m n its jurisdict	nake to a tion.	any department or ager	ncy of the United States any			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Colorado State Office 2850 Youngfield Street Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM) 3106 COC017387 et. al.

March 23, 2006

NOTICE

Kerr-McGee Oil & Gas Onshore L.P. 1999 Broadway, Suite 3700 Denver, CO 80202

Oil & Gas

Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303,239,3768.

/s/Martha L. Maxwell Martha L. Maxwell Land Law Examiner Fluid Minerals Adjudication

Attachment:

List of OG Leases to each of the following offices:
MMS MRM, MS 357B-1
WY, UT, NM/OK/TX, MT/ND, WY State Offices
CO Field Offices
Wyoming State Office
Rider #1 to Bond WY2357

Rider #1 to Bond WY2357 Rider #2 to Bond WY1865 Rider #3 to Bond WY1127



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-922)

March 27, 2006

Memorandum

To:

Vernal Field Office

From:

Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of Fluid Minerals

Enclosure

Approval letter from BLM COSO (2 pp)

CC:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225

State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson

Joe Incardine

Connie Seare

Dave Mascarenas

Susan Bauman

MAR 2 8 2006

TOLOFOL, CAO 2 LINE D